

Westar Energy Rate Increase Fact Sheet

Westar non-fuel rate increases 2009-current

2009	\$ 130.0 million general (requested \$177 million, rates effective January 2009)
	\$ 31.8 million transmission line item
	\$ 32.4 million environmental line item
2010	\$ 17.1 million general (rates between Westar North and Westar South consolidated)
	\$ 6.0 million transmission line item
	\$ 13.5 million environmental line item
	\$ 5.8 million energy efficiency line item
2011	\$ 17.4 million transmission line item
	\$ 11.2 million environmental line item
	\$ 5.0 million energy efficiency line item
2012	\$ 50.0 million general (requested \$90 million, 12-WSEE-112-RTS)
	\$ 36.5 million transmission line item (12-WSEE-651-TAR)
	\$ 19.5 million environmental line item (09-WSEE-737-TAR)
	\$ 3.0 million energy efficiency line item (13-WSEE-033-TAR)
	\$ 21.8 million property tax surcharge (13-WSEE-382-TAR)
2013	\$ 11.8 million transmission line item (13-WSEE-507-TAR)
	\$ 27.2 million environmental line item (09-WSEE-737-TAR)
	\$ 0.5 million energy efficiency line item (14-WSEE-030-TAR)
	\$ 30.7 million general (requested \$90 million, 13-WSEE-629-RTS)
	\$ 12.7 million property tax surcharge (14-WSEE-267-TAR)
2014	\$ 43.6 million transmission line item (14-WSEE-393-TAR)
	\$ 11.0 million environmental line item (09-WSEE-737-TAR)
	\$ 5.5 million energy efficiency line item (15-WSEE-021-TAR)
	\$ 6.9 million property tax surcharge (15-WSEE-227-TAR)
2015	\$ 78.0 million general rate case (requested \$152 million, rolled ECRR into base rates, 15-WSEE-115-RTS)
	\$ 7.2 million transmission line item (15-WSEE-366-TAR)
	\$ 4.7 million energy efficiency line item (16-WSEE-021-TAR)
	\$ 5.0 million property tax surcharge (16-WSEE-268-TAR)
2016	\$ 25.3 million transmission line item (16-WSEE-375-TAR; effective but subject to refund)
	\$ 3.9 million energy efficiency line item (17-WSEE-014-TAR)
	\$ (27.0) million property tax surcharge (17-WSEE-228-TAR)
	\$ 16.4 million general rate case (17-WSEE-147-RTS)
2017	\$ 12.7 million transmission line item (17-WSEE-377-TAR; effective but subject to refund)
	\$ 4.5 million energy efficiency line item (18-WSEE-024-TAR)
	\$ (0.2) million property tax surcharge (18-WSEE-234-TAR)
2018	\$ 31.5 million transmission line item (18-WSEE-355-TAR; filed 2/15/18; not yet effective in rates)
	\$ (1.6) million; general rate case (effective in September 2018; 18-WSEE-328-RTS pending)
	\$ 54.2 million; general rate case (effective in February 1, 2019; 18-WSEE-328-RTS pending)

Westar's future capital expenditure projections 2016-2020 ¹

\$ 1,451.1 million generation replacement and other
\$ 168.0 million nuclear fuel
\$ 1,246.0 million transmission
\$ 1,005.0 million distribution
\$ 323.9 million "other"

**** Total Additional capital expenditures 2016-2020: \$4.2 billion**

Residential Bill Impacts: January 2009 - current ²

	Westar South	Westar North
900 kWh Summer bill in 2008	\$ 83.00	\$ 74.00
900 kWh Summer bill in 2017	\$ 128.00	\$ 128.00
Percent Increase:	54%	73%
1500 kWh Summer bill in 2008	\$ 138.00	\$ 123.00
1500 kWh Summer bill in 2017	\$ 211.00	\$ 211.00
Percent Increase:	53%	72%

¹ From Westar Investor Presentation, August 22, 2016

² Shows residential bill increases beginning with the \$130 million increase in 2009, with assumed consistent 2 cent monthly fuel charge and assumed franchise fee and tax increases through current pending cases.

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